

Energy losses in boiler plant operation

And top tips to save money

Agenda

Save energy, save money



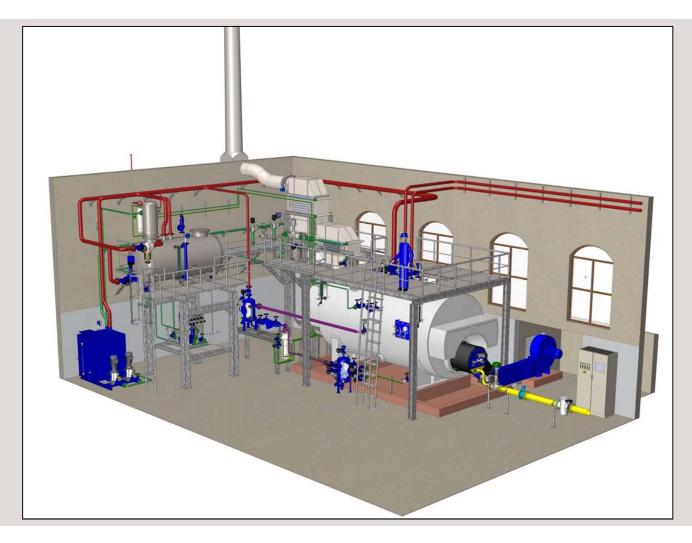
- 1. Energy losses
- 2. Energy monitoring
- 3. Burner optimisation
- 4. Optimising plant operation
- 5. Heat recovery
- 6. Practical examples



Energy losses

Typical boiler plant



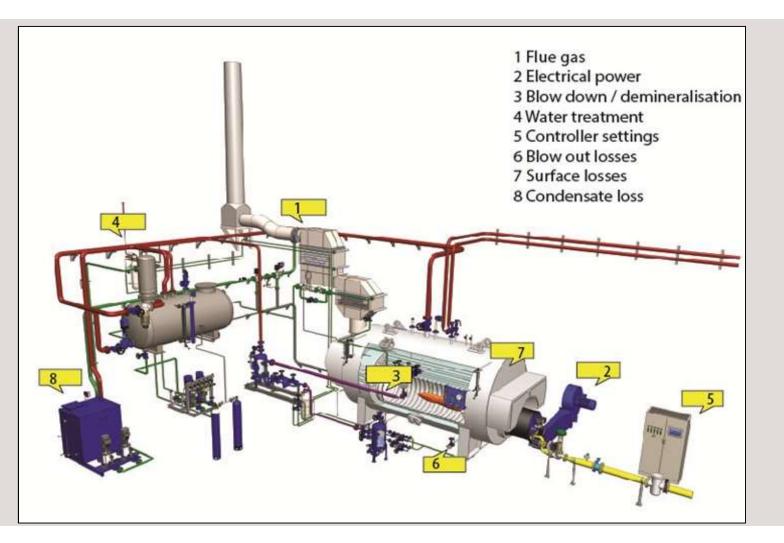


Energy losses

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Typical boiler plant

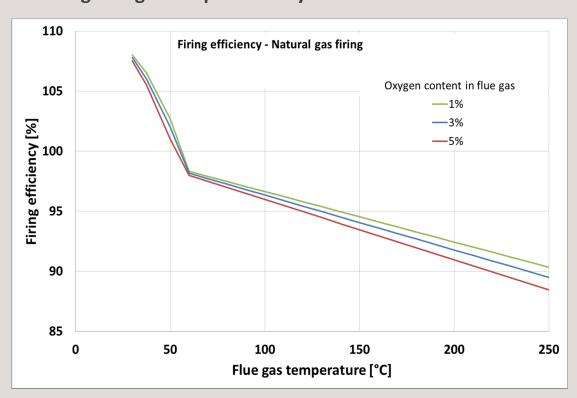




Flue gas losses

SAACKE Exhaust gas temperature

Lowering flue gas temperature by 100 K saves 4-5 % of fuel.







- Economiser
- Air preheater



3 - 15%

Condensing technology

Flue gas losses

Minimise excess air





Lowering oxygen content by 2% saves 0.5 – 1.0% of fuel

Surface losses

Efficient insulation



Heat losses depend on the quality of insulation and should not be more than 0.5% of boiler capacity.



- Well thought out insulation
- Lower operating pressure
- Combustion air taken from highest part inside the building



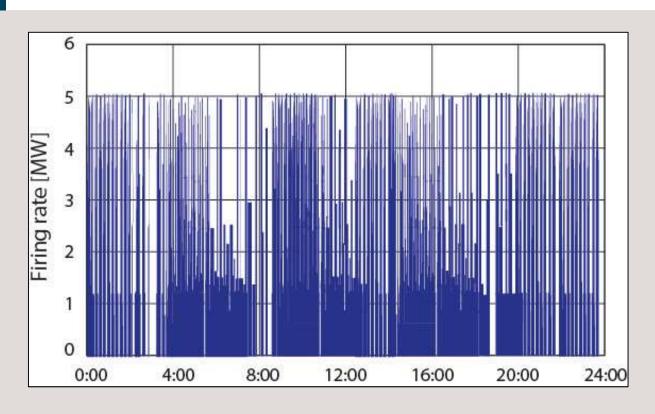
0.3 - 1%



Purging losses

Wasted energy





Purging loss of a 10 ton boiler

Per start: 30 kWh/start

25 starts per day: **750 kWh/day**

200 days per year: **150 MWh/year**

→ ca. 5.000 £/a

Heating the great outdoors!

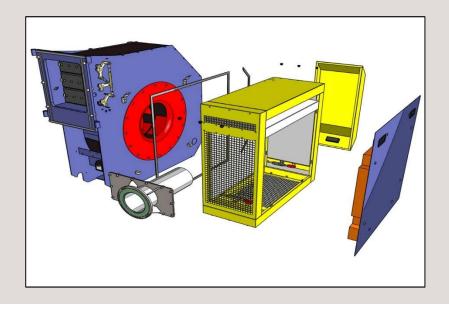
The duration of the purging program is predetermined Purging a burner rated at 5MW for 120 seconds, we're talking about 180m3 of air, equivalent to the volume of a small house.

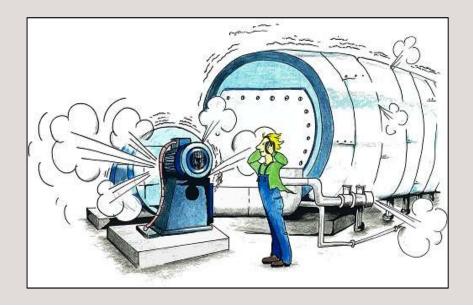
Electrical losses



Fit inverters to fans and pumps

- A typical motor for a fan on an 8 MW burner needs 22 kW in maximum load;
- Roughly the same at 50 % load; air dampers deflect most of the excess fan energy;
- With Variable Speed Drive (VSD): 1/2 speed = 1/8 electrical power with typical payback within 12 months.
- If a fan on average only runs at half speed, you save 80% on electricity consumption.





Electric motors



Tap into higher efficiency

Replace old design 3-phase electric motors with latest IEC Class motors to comply with Eco Design Directive 2009/125/EC:

OLD Definition	NEW Definition
EFF3 Low Efficiency	-
EFF2 Standard Efficiency	IE1 Standard Efficiency
EFF1 High Efficiency	IE2 High Efficiency
-	IE3 Premium Efficiency
-	IE4 Super Premium Efficiency

Example: 30kW 4-pole motor efficiency class

IE1 = 91% efficiency (Standard Efficiency),

IE2 = **92.3**% efficiency (High Efficiency),

IE3 = **93.6%** efficiency (Premium Efficiency)

Electrical losses

IE3 motor with VSD



Eco Design Directive 2009/125/EC:

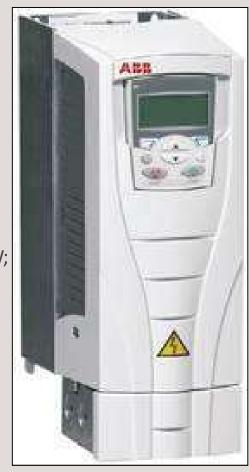
From **01/01/2015** IE3 standard applies to motors in range 7.5kW to 375kW, alternatively an IE2 motor can be used with a frequency converter;

Special motors including ATEX 94/9/EC Explosion protection motors are excluded;

From **01/01/2017** IE3 standard applies to motors in range 0.75kW to 375kW;

Note: IE4 – 'Super Premium Efficiency' – some manufacturers are already marketing these, with claims circa 15%+ lower losses than IE3, even though a design standard has not yet been ratified;

IE3 motor with VSD recommended.



Blowdown losses



Automatic system = efficient + reliable

Blow- down rate	Amount per hour	Amount per year	Losses (tons HEL)
5 %	0,5 t	3.000 t	53
10 %	1 t	6.000 t	106

Over the years, a blowdown valve set in a slapdash manner to discharge copious amounts of water is flushing money down the drain - the only benefit is that the local sewers never freeze.

- Continuously regulated blowdown
- Blowdown heat exchanger
- Correctly adjusted blowdown valve



0.5 - 5%



This valve despatches boiling water down the drain, whether boiler is running or not.

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Doctors'orders!

Analyse with an energy survey



Analysis and energy balance form basis for optimisation

Who balances what?

- **Combustion efficiency**
- **Boiler efficiency**
- **Fuel efficiency**

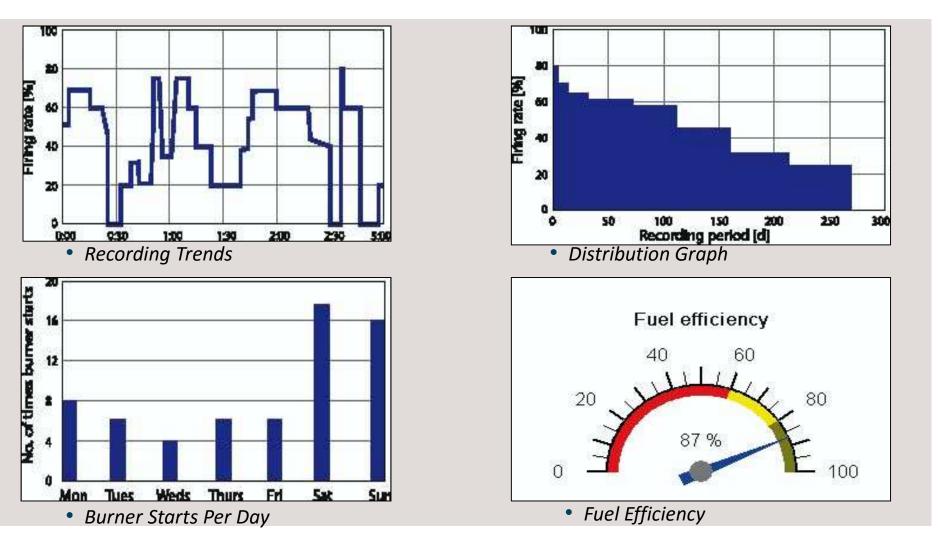




se@vis efficiency monitor

Establish the facts





se@vis efficiency monitor

Data collection





SAACKE energy survey:

One efficiency monitor can be installed in a day to each boiler and left to record the operation profile of the plant.

After two weeks the data is analysed and a report produced showing what improvement measures can be taken with justification evidence.

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Burner optimisation



"Does the burner burn all the fuel/air mixture?"

Well, sort of.

If we take a more detailed look, intelligent burners operate without much excess air and with speed control!

Burner optimisation



What are the requirements for an efficient burner?

Clean and efficient combustion:

Complete combustion along with low excess air; No CO, less O2; Repeatability, accuracy, reliability.

Low electrical power consumption:

efficient fans, speed control.

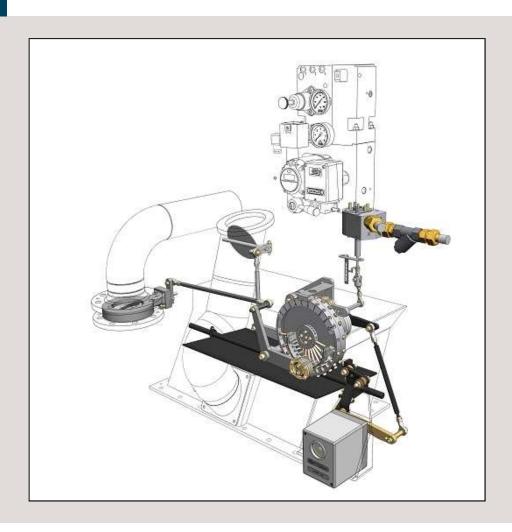
High turn-down ratio:

optimal power adjustment, no starts and stops.



Mechanical compound regulator Old style





Mechanical compound regulator

- Robust design
- Easy to operate
- The more mechanical play in system, the more excess air in furnace
- Two fuels fixed turndown
- No temperature compensation

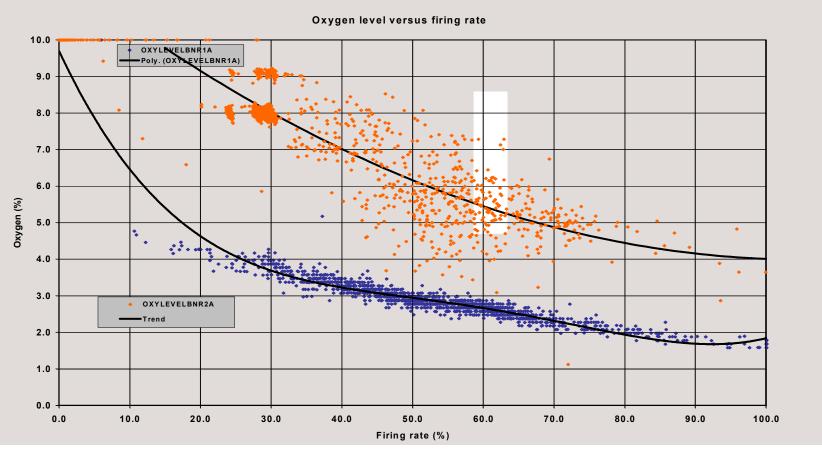
The Remedy: **Electronic compound regulation**

Flue gas oxygen Comparison



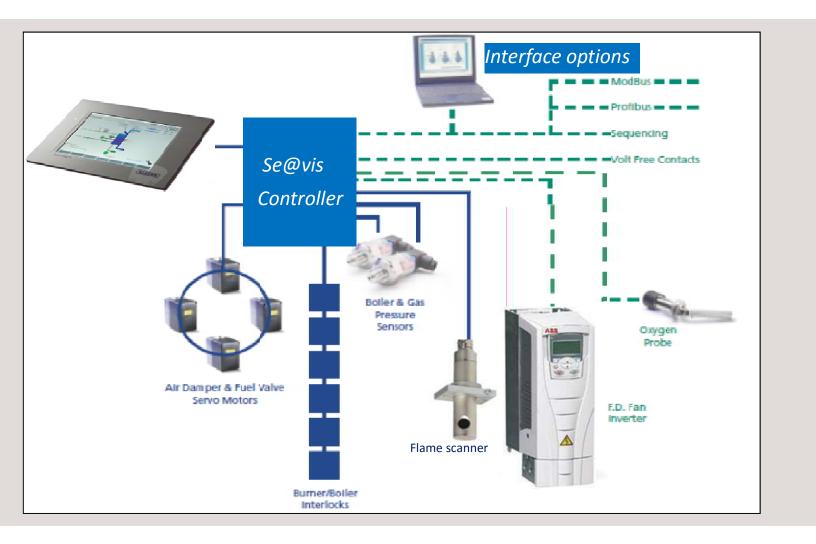
Mechanical v Electronic burner regulation

3 to 4% differential in O2 level which, as detailed in GPG252 from the Carbon Trust, will give a 4 to 6% fuel saving.



Electronic compound regulator





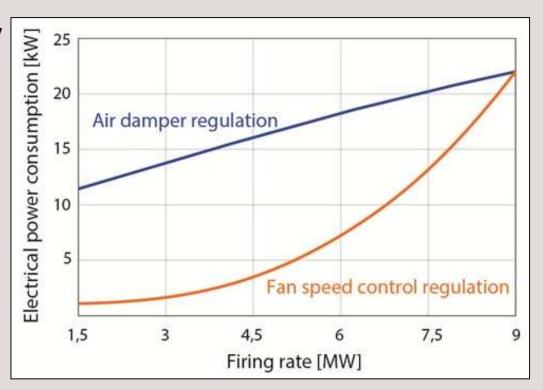
Speed-controlled fan



Twice the air – eight times the electricity

- Significant savings in electricity
- Considerably less noise
- Increased longevity of mechanical burner and fan components





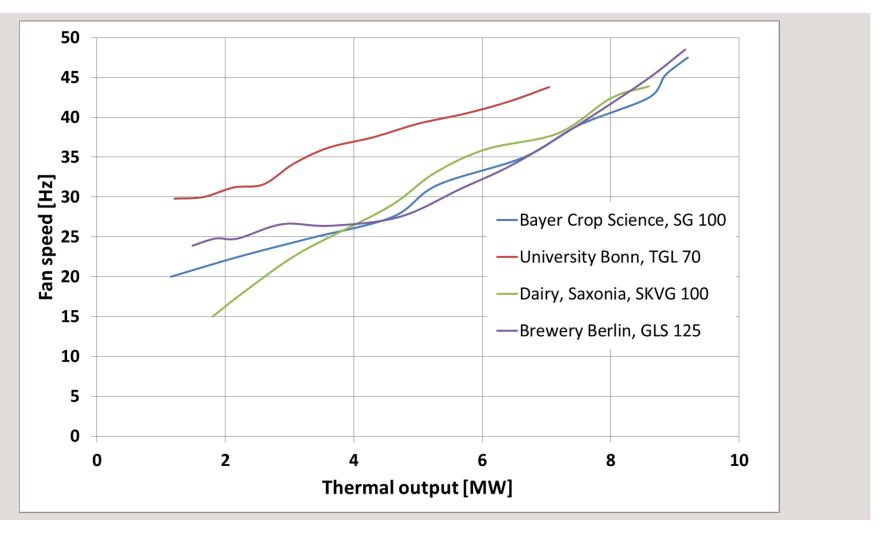
Simple boxes:

Frequency converter reduces the rpm of the fan and can be fitted (almost) everywhere.

Speed-controlled fan



Whose plant is always running in full load?

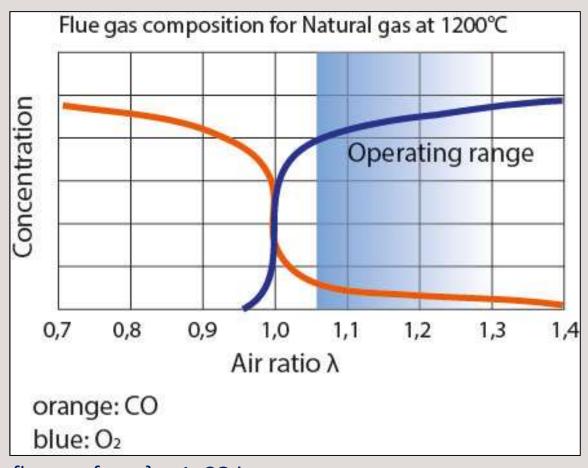




What are the reasons for excess air?

Under laboratory conditions, gas or oil can burn stoichiometrically, i.e. complete and perfect combustion. Remaining oxygen after combustion would in this case be non-existent.

In practice, from the 21 % in the air, some 1.3 to 4.5 % oxygen is left over in the flue gas and does not play a part in the combustion process. It is, however, required depending on burner type and boiler geometry to ensure that every molecule of fuel is completely burned off.



O2 and CO in the flue gas from $\lambda = 1$ CO increases



What are the reasons for excess air?

Commissioning for the worst case:



Safety issue:

Since air isn't always the same, burners without O2 correction have to be set to cover the most unfavourable weather conditions. The result is a hefty extra portion of excess O2 – just to be on the safe side.

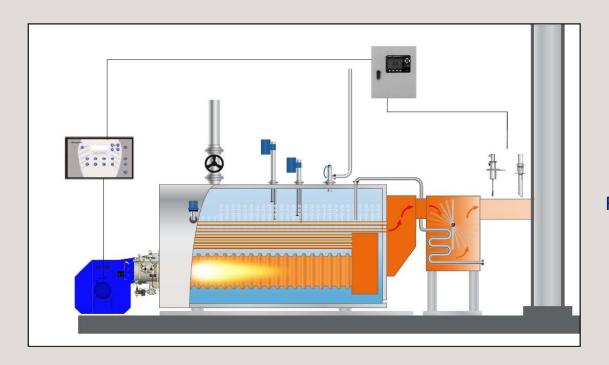


Minimise excess air and increase efficiency

Minimise excess air (and heat loss)

Easy to retrofit

Lower O₂ concentration by 2 % and save 1 % fuel





Better than in a car... Zircon dioxide probe

Flexible Fitting



Excess air = fuel and money wasted

CHANGE IN VARIABLE	CHANGE IN O2 CONCENTRATION
Combustion air temperature by 10K	0.5 – 0.7%
Atmospheric pressure by 20 mbar	0.4%
Fuel calorific value by 5%	1.4%

Influential friends!

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Optimising plant operation



Can you drive a car if you put your foot on the accelerator and brakes at the same time?

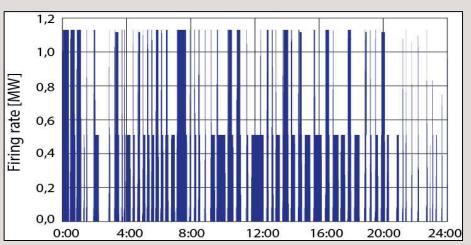
Well, sort of – but it's neither fast or economical.

Firing a boiler is no different.

Optimise controller settings

For higher efficiency



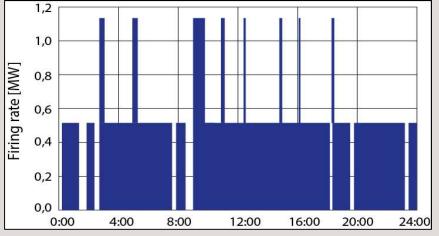


Before:

- Steam boiler 1.5 t/h with two-stage burner
- 60 starts per day
- Incorrect cut-off limits

After:

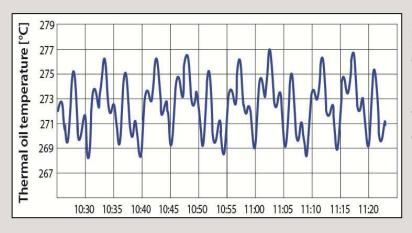
- Changed controller settings
- 10 starts per day
- Output controller pressure reset to 10.2-12.0 bar instead of 10.9-11.3 bar.
- Savings approx. £2,500 p.a.



Turndown ratio

Optimise for higher efficiency





Before:

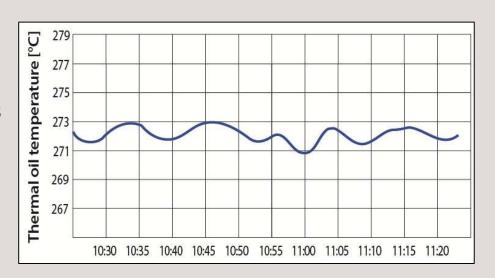
- Fluctuating thermal oil temperatures
- Oversized burner
- 96 burner starts per day

After:

- Smaller burner
- Carefully adjust controller settings
- 0 burner starts per day

Savings: £9,100 p.a.

More important: better product quality



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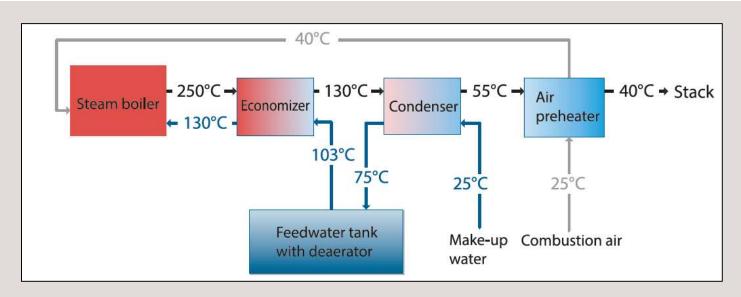


Heat recovery from flue gas



For fuel saving

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Туре	Function	Savings potential
Economiser	Preheating boiler feed water	4 – 7%
Air preheater	Preheating combustion air	4 – 10% 0.5 – 4% after economiser
Condenser	Preheating treated or service water	4 – 7%

Heat recovery from flue gas

For fuel saving



A constructive compromise

The design of the economiser is always a bit of a balancing act. On the one hand the economiser shouldn't be too big; on the other, flue gas resistance has to be kept to a minimum so that the fan can create enough pressure.

An effective length, split and positioning of the finned tubes is of central importance. This is even more the case of "dirty" as opposed to "clean" flue gas.



Heat recovery from flue gas

Economiser savings >5%

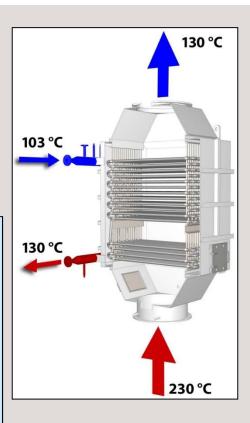


- Preheat feedwater (steam boiler)
- Increase return temperature (hot water boiler)
- Reduce flue gas temperature
- Increase efficiency

Flue gas energy

10 bar steam boiler, 3 % O, in flue gas, flue gas temperature downstream of heat exchanger: 130 °C

Installed heating capacity	Economiser performance at 100 % burner capacity and 250 °C flue gas temperature	Economiser performance at 60 % burner capacity and 230 °C flue gas temperature	Economiser performance at 30 % burner capacity and 210 °C flue gas temperature
4 MW	220 kW	105 kW	43 kW
6 MW	330 kW	165 kW	65 kW
8 MW	440 kW	215 kW	85 kW
10 MW	550 kW	275 kW	108 kW
12 MW	660 kW	330 kW	130 kW
15 MW	830 kW	410 kW	165 kW
20 MW	1.100 kW	550 kW	220 kW



Heat recovery from flue gas

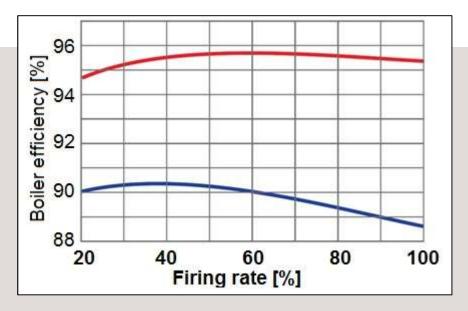


Economiser

Efficiencies:

Boiler with economiser (red)

without economiser (blue)



Burner Capacity	O2 in flue gas	Flue gas tem- perature		Operating	Energy savings per	Savings per
		Before fitting Eco	After fitting Eco	hours	year	year
4 MW	2.8 %	210°C	130°C	1,500 h/a	217 MWh/a	£ 8,700 /a
6 MW	2.6 %	230°C	130°C	2,500 h/a	673 MWh/a	£ 26,900 /a
8 MW	2.4 %	250°C	130°C	1,500 h/a	640 MWh/a	£ 25,600 /a
10 MW	2.2 %	270°C	130°C	500 h/a	310 MWh/a	£ 12,400 /a
			Total	6,000 h/a	1,840 MWh/a	£ 73,600 /a

Example:

Gas price: 0.04 £/kWh

Investment circa £50K ROI < 18 months

Air preheater



Reducing flue gas by 100K saves 4% of fuel

- Preheat combustion air
- Ideal solution if there is no need for economisers
 - high-pressure condensate system
 - Thermal oil heaters

Temperatures up to 55°C:

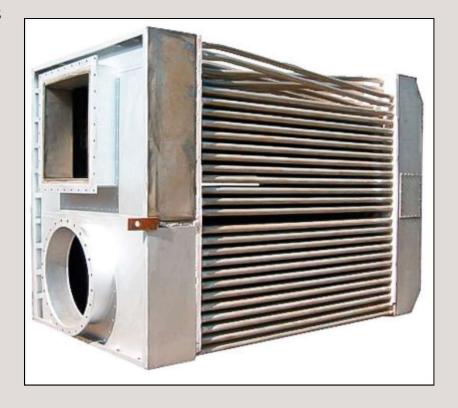
Standard burners

Temperatures up to 100°C:

Electronics, flame scanner etc must be replaced

Temperatures above 100°C:

New modified burner is needed



Super-heated ceilings

Low cost efficiency gain





Hot summer 2012: 37°C at ground level 60°C on top of boiler



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Problem:

Inefficient firing of Heavy fuel oil







Efficiency improvement

What's new?

- Conversion from HFO to gas
- Economiser
- Condenser
- Blowdown control
- O₂ / CO control
- Speed control
- Lower operating pressure





Efficiency improvement



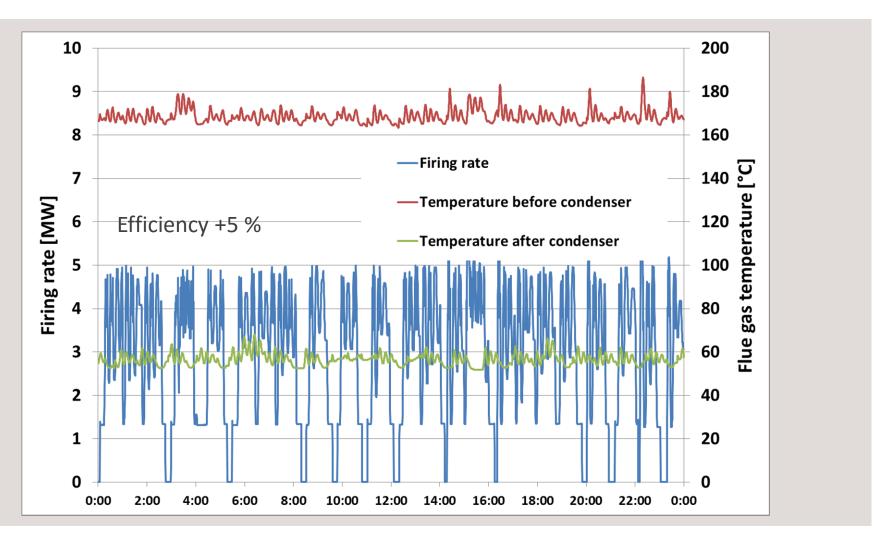
New exhaust system of stainless steel

Efficiency: 95 %





Efficiency improvement





Major efficiency gain

Some more facts:

Fuel costs for HFO 812,000 £/a

Additional costs for HFO 160,000 £/a

O₂ excess in flue gas 4 %

Flue gas temperature 279°C

Combustion efficiency 87 %

Time for retrofitting 3.5 weeks

Payback period 2 years

Fuel costs for natural gas 768,000 £/a

O₂ excess in flue gas 1 %

Av. Flue gas temperature 75°C

Combustion efficiency 97 %

Top Tips to improve efficiency



- 1. Repair water, steam and condensate leaks;
- 2. Check hotwell and steam traps;
- Check water treatment/TDS blowdown system and optimise;
- 4. Reinstate lagging and cladding; install on any exposed surfaces;
- 5. Check calorific value, viscosity and analysis of fuel deliveries (periodically for gas); and optimise liquid fuel atomising temperature/pressure;
- 6. Check fuel filters on regular basis;
- 7. Check provision of adequate ventilation;
- 8. Re-check process load requirement, check number of burner stops and starts and optimise steam pressure/fluid temperature and turndown settings;

Top Tips to improve efficiency



- Consider night or weekend pressure set-back system;
- 10. Check operation of boiler sequence control system;
- 11. Introduce planned maintenance regime and replacement of consumable items;
- 12. Regular servicing and combustion tests/optimisation;
- 13. Replace Bowden cable drive and solid linkage drive systems on burners with direct drive electronic burner/boiler management system;
- 14. Fit inverter variable speed drive control to combustion air fan;
- 15. Fit oxygen trim control;
- 16. Fit CO trim control;

More Tips to improve efficiency



- 17. Fit economiser to pre-heat boiler feed water;
- 18. Consider air intake from boiler-house high level;
- 19. Consider air pre-heater;
- 20. Invest in operator training with regular review and refreshment;
- 21. Fit only genuine spare parts, maintain critical items in stock;
- 22. Carry out a boiler plant energy efficiency survey using the SAACKE se@vis efficiency monitor;

More Tips to improve efficiency



- 23. Consider if by-products from your process can be used in your heat generating plant to save transport/landfill or disposal costs and reduce fuel costs;
- 24. Fit a surface blowdown automatic system with flash tank/cooler;
- 25. Fit an automatic TDS / bottom blowdown system;
- 26. Check condensate returns, consider installation of sensors to check for contamination, recycle or re-use heat content;
- 27. Fit an intelligent control system to provide control of boiler feed water level, alarms, blowdowns, TDS measurement, monitor economiser heat recovered performance, facilitate inverter drive for feed water pump motors (continuous run and on/off pumps)

More Tips to improve efficiency



And SAVE MORE MONEY

28. Replace old inverter drives with latest design:

If an average 1980's AC motor and VSD are replaced with a high efficiency motor and state-of-the-art VSD, the payback time could be less than 12 months and up to 36 months depending on operating profiles and energy prices.

Todays motors are approximately 3% more efficient than their predecessors.

Manufacturers claim todays drives enable higher quality output waveforms which may reduce motor losses by up to 10-15%.

SAACKE demonstration model uses ABB drive with 'flux optimisation mode' for additional saving. It proves electrical energy saving and noise reduction, as well as keeping the balloon in the air!

Final tip Read the book



